CITY OF ALEXANDRIA, LOUISIANA
STANDARD INTERCONNECTION AGREEMENT
FOR NET METERING FACILITIES

I. STANDARD INFORMATION

Section 1. Customer Information

Name:_____________________________________________________
Mailing Address:___________________________________________
City:_________________ State: _____ Zip Code:___________
Facility Location (if different from above):_____________________
Daytime Phone:____________ Evening Phone:____________
Utility Customer Account (from electric bill):____________________

Section 2. Generation Facility Information

System Type: Solar   Wind   Hydro   Geothermal   Biomass   Fuel Cell
MicroTurbine (circle one)
Generator Rating (kW): AC or DC (circle one)
Describe Location of Accessible and Lockable Disconnect:___________
Inverter Manufacturer: ___________ Inverter Model:__________
Inverter Location:____________ Inverter Power Rating:_____

Section 3. Installation Information

Attach a detailed electrical diagram of the net metering facility.
Installed by: ______________________Qualifications/Credentials:________
Mailing Address:____________________________________________
City:____________ State: _______ Zip Code: _______________
Daytime Phone: _______ Installation Date:_____________

Section 4. Certification

1. The system has been installed in compliance with the local
   Building/Electrical Code of Alexandria, Rapides Parish, Louisiana.

   Signed (Inspector): ______________________ Date: ___________
   (In lieu of signature of inspector, a copy of the final inspection certificate
   may be attached.)
2. The system has been installed to my satisfaction and I have been given system warranty information and an operational manual, and have been instructed in the operation of the system.
   Signed (Owner): ______________________ Date: ________________

Section 5. Utility Verification and Approval

1. Facility Interconnection Approved: _______________ Date: _________
   Metering Facility Verification by: ________________ Verification
   Date: ______
II. INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

This Interconnection Agreement for Net Metering Facilities (“Agreement”) is made and entered into this _________ day of _______________, 20____, by The City of Alexandria hereinafter represented by the duly appointed Mayor Jeffrey W. Hall (“Utility”) and _______________________ (“Customer”), a ____________________________ (corporation or otherwise), each hereinafter sometimes referred to individually as “Party” or collectively as the “Parties.” In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Section 1. The Net Metering Facility

The Net Metering Facility meets the requirements of “Net Metering Facility,” as defined in the Louisiana Net Metering Rules, specifically Louisiana Revised Statute 51:3063.

Section 2. Governing Provisions

The terms of this agreement shall be interpreted under and subject to Louisiana law. The parties shall utilize the provisions of Act. No. 653 as a guide. Additionally, the parties shall be subject to the terms and conditions as set forth in this Agreement, the Net Metering Rules, and the Utility’s applicable tariffs, if any.

Section 3. Interruption or Reduction or Deliveries

The Utility shall not be obligated to accept and may require Customer to interrupt or reduce deliveries when necessary in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Utility shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Utility reasonably determines that either the facility may endanger the Utility’s personnel or other persons or property, or the continued operation of the Customer’s facility may endanger the integrity or safety of the Utility’s electric system, the Utility shall have the right to disconnect and lock out the Customer’s facility from the Utility’s
The Customer’s facility shall remain disconnected until such time as the Utility is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4. Interconnection

Customer shall deliver the as-available energy to the Utility at the Utility’s meter.

Utility shall furnish and install a standard kilowatt-hour meter. Customer shall provide and install a meter socket for the Utility’s meter and any related interconnection equipment per the Utility’s technical requirements, including safety and performance standards. Customer shall be responsible for all costs associated with installation of the standard kilowatt-hour meter and testing in conformity with Sections 2.02 of the Net Metering Rules.

The customer shall submit a Standard Interconnection Agreement to the electric utility at least forty-five (45) days prior to the date the customer intends to interconnect the net metering facilities to the Utility’s facilities. Part I, Standard Information Sections 1 through 4 of the Standard Interconnection Agreement must be completed for the notification to be valid. The customer shall have all equipment necessary to complete the interconnection prior to such notification. If mailed, the date of notification shall be the third day flowing the mailing of the Standard Interconnection Agreement. The net metering customer will be required to provide documentation indicating the date upon which the notification was mailed to the electric utility. The electric utility shall provide a copy of the Standard Interconnection Agreement to the customer upon request.

Following notification by the customer as specified in Rule 3.01.C, the Utility shall review the plans of the facility and provide the results of its review to the customer within 45 calendar days. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

To prevent a net metering customer from back-feeding a de-generizer line, the Customer shall install a manual disconnect switch with lockout capability that is accessible to utility personnel at all hours. This requirement for a manual disconnect switch may be waived if the following three conditions are met: 1) The inverter equipment must be designed to shut down or disconnect and cannot be manually overridden by the customer upon loss of utility service; 2) The inverter must be warranted by the manufacturer to shut down or disconnect upon loss of utility service; and 3) The inverter must be properly
installed and operated, and inspected and/or tested by utility personnel. The
decision to grant the waiver will be at the Utility’s discretion; however, any
decision will be subject to review by the Commission.

Customer, at his own expense, shall meet all safety and performance standards
established by local and national electrical codes including the National
Electrical Code (NEC), the Institute of Electrical and Electronics Engineers
(IEEE), the National Electrical Safety Code (NESC), and Underwriters
Laboratories (UL).

Customer, at his own expense, shall meet all safety and performance standards
adopted by the utility that are necessary to assure safe and reliable operation of
the net metering facility to the utility’s system.

Customer shall not commence parallel operation of the net metering facility
until the net metering facility has been inspected and approved by the Utility.
Such approval shall not be unreasonably withheld or delayed. Notwithstanding
the foregoing, the Utility’s approval to operate the Customer’s net metering
facility in parallel with the Utility’s electrical system should not be construed
as an endorsement, confirmation, warranty, guarantee, or representation
concerning the safety, operating characteristics, durability, or reliability of the
Customer’s net metering facility.

Modifications or changes made to a net metering facility shall be evaluated by
the Utility prior to being made. The Customer shall provide detailed
information describing the modifications or changes to the Utility in writing
prior to making the modifications to the net metering facility. The Utility shall
review the proposed changes to the facility and provide the results of its
evaluation to the Customer within forty-five (45) calendar days of receipt of
the Customer’s proposal. Any items that would prevent parallel operation due
to violation of applicable safety standards and/or power generation limits shall
be explained along with a description of the modifications necessary to remedy
the violations.

Section 5. Maintenance and Permits

The Customer shall obtain any governmental authorizations and permits
required for the construction and operation of the net metering facility and
interconnection facilities. The Customer shall maintain the net metering
facility and interconnection facilities. The Customer shall maintain the net
metering facility and interconnection facilities in a safe and reliable manner
and in conformance with all applicable laws and regulations.
Section 6. Access to Premises

The Utility may enter the Customer’s premises to inspect the Customer’s protective devices and read or test the meter. The Utility may disconnect the interconnection facilities without notice if the Utility reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or the Utility’s facilities, or property of others from damage or interference caused by the Customer’s facilities, or lack of properly operating protective devices.

Section 7. Indemnity and Liability

Each party shall indemnify the other party, its directors, officers, agents, and employees against all loss, damages expense and liability to third persons for injury to or death of persons or injury to property caused by the indemnifying party’s engineering design, construction ownership or operations of, or the making of replacements, additions or betterment to, or by failure of, any of such party’s works or facilities used in connection with this Agreement by reason of omission or negligence, whether active or passive. The indemnifying party shall, on the other party’s request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall pay all costs that may be incurred by the other party in enforcing this indemnity. It is the intent of the parties hereto that, where negligence is determined to be contributory, principles of comparative negligence will be followed and each party shall bear the proportionate cost of any loss, damage, expense and liability attributable to that party’s negligence.

Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to or any liability to any person not a party to this Agreement. Neither the Utility, its officers, agents or employees shall be liable for any claims, demands, costs, losses, causes of action, or any other liability of any nature or kind, arising out of the engineering, design construction, ownership, maintenance or operation of, or making replacements, additions or betterment to, the Customer’s facilities by the Customer or any other person or entity.

Section 8. Notices

All written notices shall be directed as follows:

Attention:
Director of Utilities
City of Alexandria
Customer notices to Utility shall refer to the Customer’s electric service account number set forth in Section 1 of this Agreement.

**Section 9. Term of Agreement**

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

**Section 10. Agreement**

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Utility, and such unauthorized assignment may result in termination of this Agreement.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives.

Dated this ______ day of ____________, 20__.

Customer: __________________________  Utility: City of Alexandria

By: ______________________________  By: ______________________________

Title: ______________________________  Title: ______________________________

Mailing Address: __________________________  Mailing Address: P.O. Box 71

__________________________  Alexandria, LA 71309